

SMART Initiative

Science-informed Machine Learning to Accelerate Real Time (SMART) Decisions in Subsurface Applications



SMART Initiative

Primary Goals

Real-Time Visualization Rapid Prediction Real-Time Forecasting "CT" for the Subsurface Virtual Learning "Advanced Control Room" **Technical Team** NATIONAL ENERGY TECHNOLOGY LABORATORY Carnegie **EERC** BATTELLE Mellon Los Alamos UND NORTH DAKOTA University NATIONAL LABORATORY Lawrence Livermore National Laboratory **CAK RIDGE** COLORADO SCHOOL OF THE UNIVERSITY OF UTAH® PennState National Laboratory Sandia Bureau of Economic National Pacific Northwest Geology aboratories BERKELEY LA NATIONAL LABORATORY

<u>Science-informed</u> <u>Machine Learning to</u> <u>Accelerate</u> <u>Real</u> <u>Time</u> (SMART) Decisions in Subsurface Applications

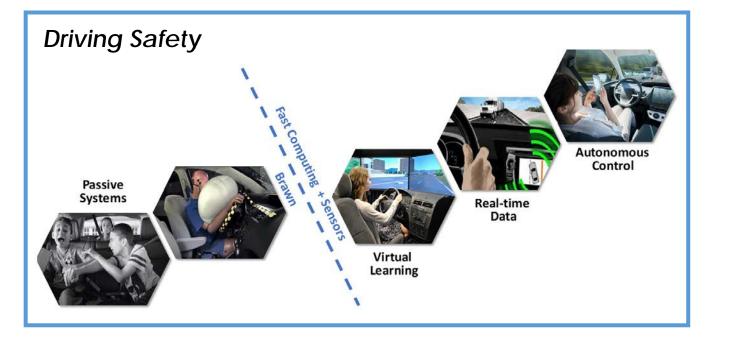






Transformational Experience



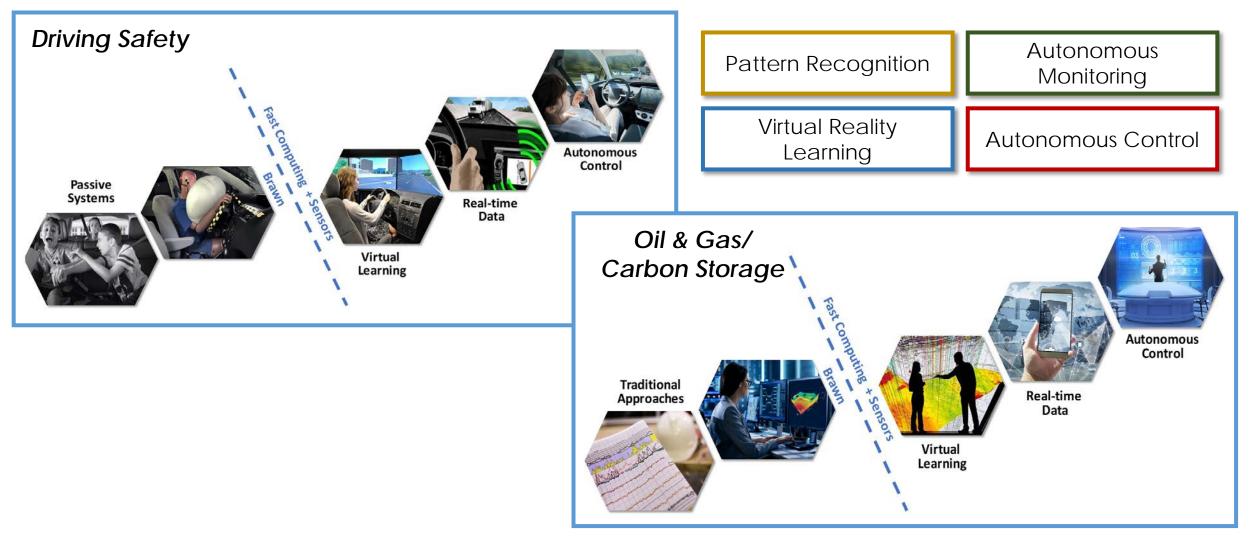






Transformational Experience









- <u>Science-Informed</u>
- <u>Machine Learning</u>
- <u>A</u>ccelerating
- <u>R</u>eal
- <u>Time Decisions for Subsurface Applications</u>

Programmatic Must-Haves...

- 1. Transformational Products & Application(s)
- 2. Quantifiable Goals
- 3. Early Wins
- 4. Industry Buy-in
- 5. Leverage Existing Capabilities

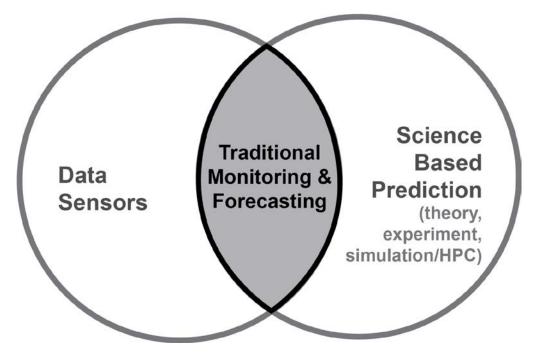






How can machine learning transform subsurface operations?





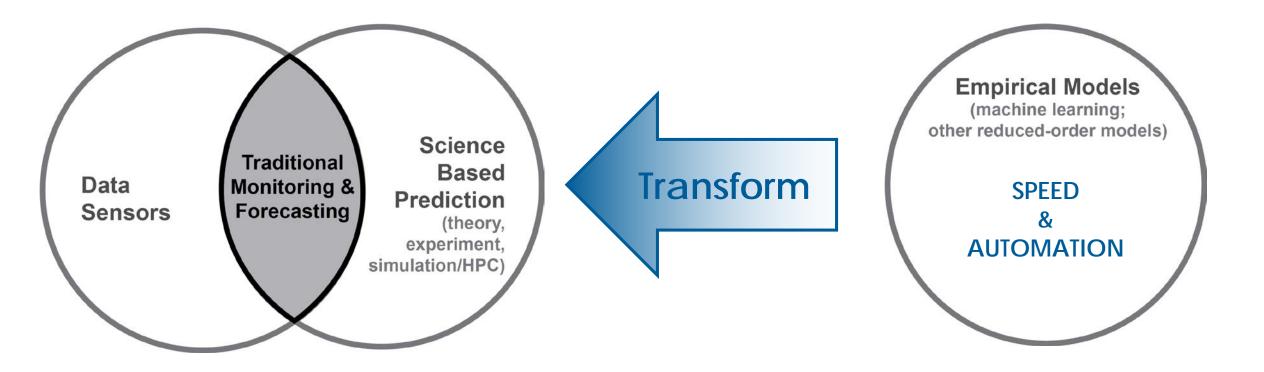
Traditional approach





How can machine learning transform subsurface operations?



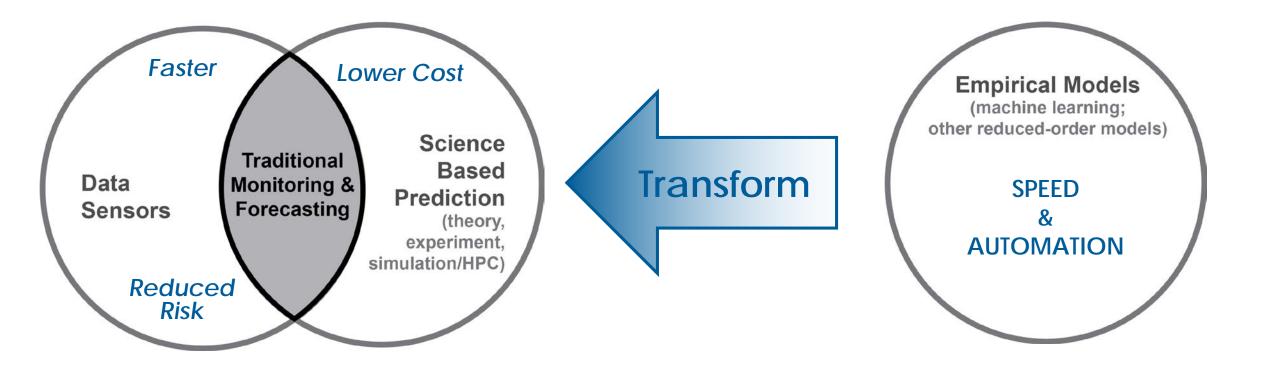






How can machine learning transform subsurface operations?



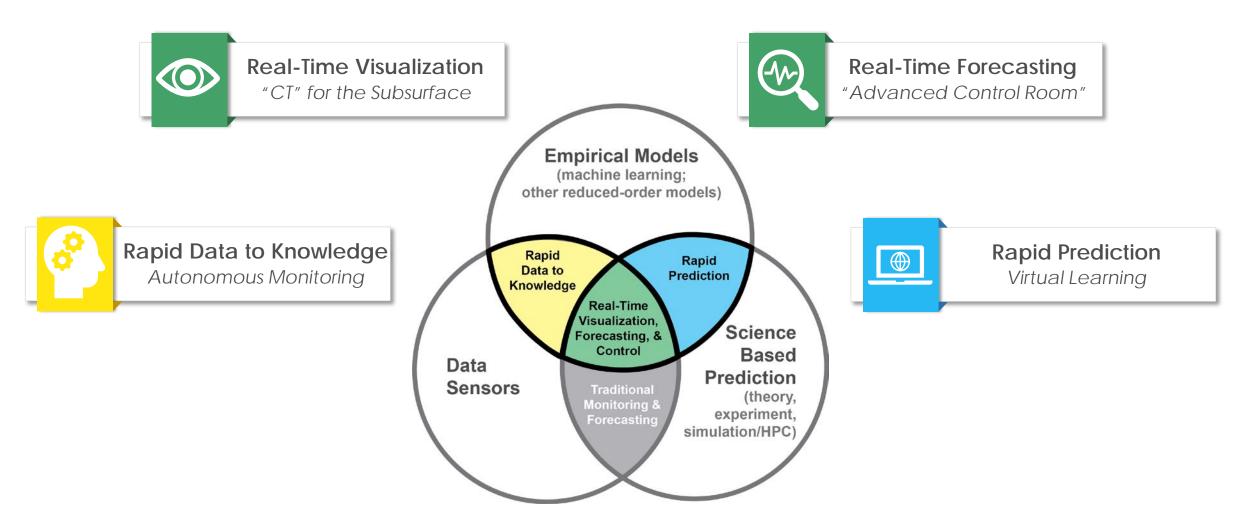






Confluence of Data, Computational Capability, and Machine Learning



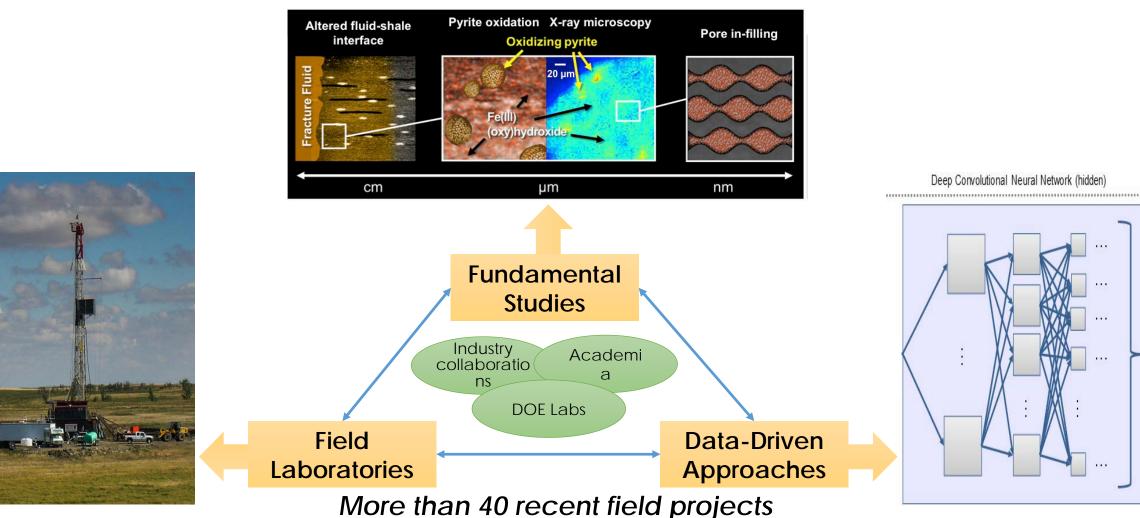






Current and Prior Fossil Energy Investments Enabling Machine Learning for the Subsurface









Real-Time Visualization

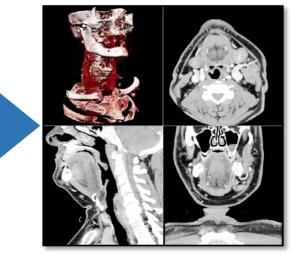




Real-Time Visualization "CT" for the Subsurface

Vision: Transform reservoir management via dramatic improvements in subsurface visualization, exploiting ML to achieve speed and enhanced detail.





Three Imaging Targets

- 1. Rock and fluid Properties
- 2. Pressure/stress
- 3. Faults and fracture networks

Potential Technology Pathways

- Joint inversion
- Multi-INT
- Tonal-Noise Tomography





Real-Time Forecasting



Vision: Transform "human-in-the-loop" decisions on reservoir management by rapid visualization of forecasted behavior for different operational decisions.

Potential Operational Decisions

- How to adjust production rates and volumes in multiple wells to maximize recovery, sweep efficiency, ...
- How to adjust CO₂ injection & brine production in multiple wells to maximize storage and minimize pressure plume
- When and how to refrack an unconventional to increase total recovery









Virtual Learning

NATIONAL ENERGY TECHNOLOGY LABORATORY



Rapid Prediction Virtual Learning *Vision:* Enable a virtual learning environment for exploring and testing strategies to optimize reservoir development, management, & monitoring prior to field activities.



Virtual learning means experiential learning in a computer based environment that responds to a user's actions in real time, simulating the behavior of the subsurface system based on physics-based knowledge.

Physics-based knowledge means that the relevant subsurface processes must be known, well characterized, and able to be simulated with high fidelity.

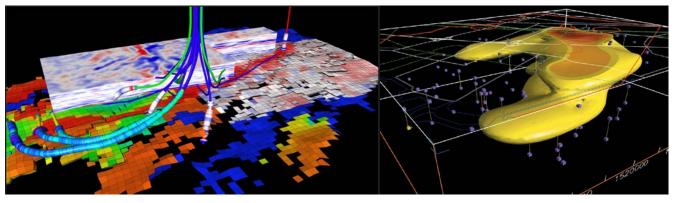
Real-time is enabled by (1) coupling the high fidelity simulations with rapid, empirical methods (e.g., machine learning) and (2) exploiting developments for rapid visualization gaming environments.



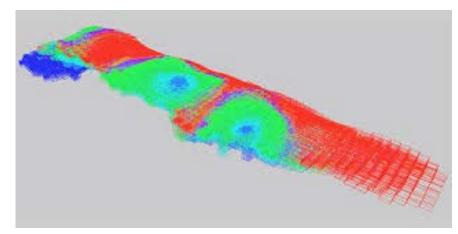


Visualization Capabilities

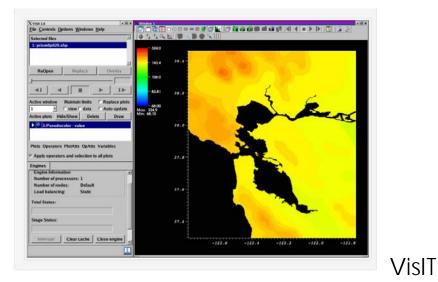


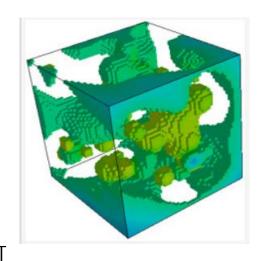


Dynamic Graphics



GEM



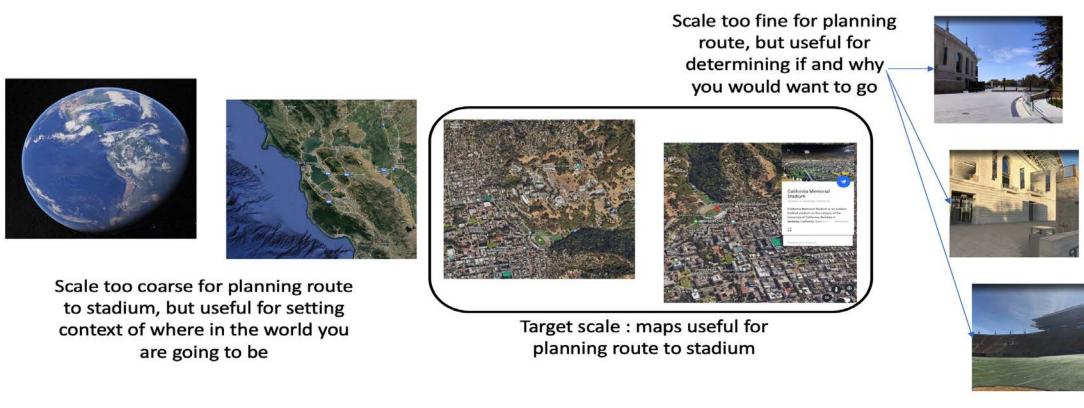






Analogy for new visualization functionality





Decreasing Scale





Conceptual approach



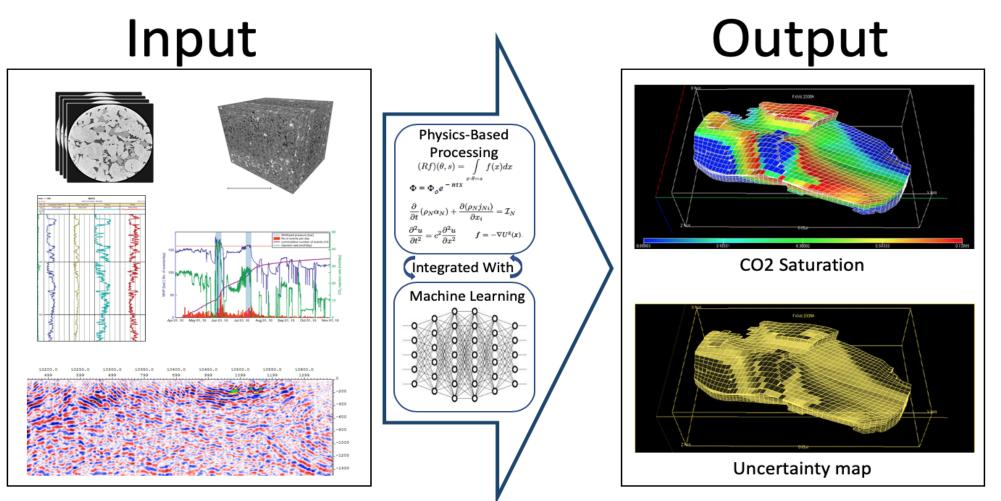


Image credits: Miral Tawfik, Penn State University; Zuleima Karpyn, Penn State University; Raoof Gholami, Curtin University; Shawn Maxwell, IMaGE: Itasca Microseismic and Geomechanical Evaluation; Fathom Geophysics; Shuttersock; Gholamreza Khademi, Cleveland State University







- Incorporates data and prediction
 - Fast and accurate
- Both static and dynamic features
- Visualizes uncertainty
- Incorporates different scales
- Intuitive for the non-technical person







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Goals for new visualization capabilities



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What functionality do you need?





Thank You!

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